



Quarterly report 2

FOR THE SIX MONTHS ENDED JUNE 30, 2007

Imperial Oil announces second-quarter financial and operating results

Calgary, August 2, 2007 – Imperial Oil today announced net income for the second quarter of 2007 of \$712 million or \$0.76 a share, compared with \$837 million or \$0.85 a share for the same period last year. Net income for the first six months of the year was \$1,486 million or \$1.57 a share, versus \$1,428 million or \$1.44 a share for the first half of 2006.

Earnings in the second quarter were lower than the same period of 2006 due mainly to the absence of the favourable effects of tax rate changes reported in the second quarter of the prior year, higher share-based compensation expenses and lower crude oil realizations. These factors were partially offset by stronger industry refining and marketing margins and favourable impacts from lower refinery maintenance and project activities.

Capital and exploration expenditures were \$200 million in the second quarter, compared with \$283 million during the same quarter of 2006. For the first half of 2007, the amount was \$416 million, versus \$605 million in the same period a year ago. During the first half of 2007, the company repurchased about 26.6 million shares for \$1,191 million. At June 30, 2007, the company's balance of cash and marketable securities was \$2,037 million, compared with \$2,158 million at the end of 2006.

"Imperial's consistent investment approach, along with a focus on operational excellence, continues to lead to strong results," said Tim Hearn, Imperial's chairman, president and chief executive officer. He added, "Our first priority is to fund all quality investment opportunities and then return surplus cash to shareholders. Events in the second quarter demonstrate this commitment, with our recent acquisition of additional northern acreage, an increase in our quarterly dividend and continuation of the share repurchase program."

Imperial Oil is one of Canada's largest corporations and a leading member of the country's petroleum industry. It is one of Canada's largest producers of crude oil and natural gas, is the country's largest petroleum refiner, and has a leading market share in petroleum products sold through a coast-to-coast supply network that includes close to 2,000 service stations.

Highlights/Items of interest

Exploration parcel acquired in Beaufort Sea

In July, Imperial, along with co-venturer ExxonMobil Canada, successfully acquired exploration rights for a parcel in the Beaufort Sea. The company's 50-percent share of the proposed exploration spending would be about \$293 million, with a minimum commitment of about \$73 million. This parcel is a major addition to Imperial's undeveloped acreage position. Although the Arctic remains a high-potential, technology-intensive frontier area, this presents a potential opportunity to add to the company's resource base in the Beaufort Sea and is consistent with its continued interest in energy development for Canada.

Second quarter dividend declared; increased by over 12 percent

In May, Imperial declared a quarterly dividend of 9 cents per share on the outstanding common shares of the company, payable on July 1, 2007, to shareholders of record at the close of business on June 6, 2007. This second quarter dividend compares with the first quarter dividend of 8 cents per share. The company has paid dividends every year for over a century and has increased its annual dividend payment for thirteen consecutive years.

Share repurchase program to continue

In June, Imperial received approval from the Toronto Stock Exchange for a new normal course issuer bid* to continue its existing share repurchase program. The company will be permitted to repurchase up to five percent of the current outstanding common shares, or about 46.5 million shares, during the next 12 months. As in the past, Exxon Mobil Corporation will participate in the new program to maintain its ownership percentage of Imperial at 69.6 percent.

* *Any party may obtain, without charge, a copy of the notice of intention to make a normal course issuer bid filed with the Toronto Stock Exchange on June 21, 2007 on www.sedar.com or by contacting Imperial Oil, attention Vice-President, General Counsel and Corporate Secretary, at 237 4th Avenue S.W., Calgary, Alberta, Canada T2P 3M9.*

IMPERIAL OIL LIMITED

FINANCIAL HIGHLIGHTS (unaudited)

	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Net income (U.S. GAAP, millions of dollars)				
Natural resources	460	754	1,023	1,151
Petroleum products	314	62	512	261
Chemicals	22	31	50	70
Corporate and other	(84)	(10)	(99)	(54)
Net income (U.S. GAAP)	712	837	1,486	1,428
Cash flow from operating activities	1,125	926	1,400	888
Capital and exploration expenditures	200	283	416	605
Per-share information (dollars)				
Net income - basic	0.76	0.85	1.58	1.45
Net income - diluted	0.76	0.85	1.57	1.44
Dividends	0.09	0.08	0.17	0.16
Share prices - close at June 30				
Toronto Stock Exchange (Canadian dollars)			49.59	40.78
American Stock Exchange (U.S. dollars)			46.34	36.50

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

OPERATING RESULTS

The company's net income for the second quarter of 2007 was \$712 million or \$0.76 a share on a diluted basis, compared with \$837 million or \$0.85 a share for the same period last year. Net income for the first six months of 2007 was \$1,486 million or \$1.57 a share on a diluted basis, versus \$1,428 million or \$1.44 a share for the first half of 2006.

Earnings in the second quarter were lower than the same period of 2006 due mainly to the absence of the favourable effects of tax rate changes of about \$120 million reported in the second quarter of 2006 and higher share-based compensation expenses of about \$65 million. Earnings were also lower due to lower crude oil realizations of about \$120 million and higher upstream energy costs and exploration expenses of about \$50 million. These factors were partially offset by stronger industry refining and marketing margins of about \$115 million, favourable impacts of about \$100 million from lower refinery maintenance and project activities and higher realizations for natural gas liquids (NGL) and natural gas totaling about \$30 million.

For the first six months, earnings increased primarily due to stronger industry refining and marketing margins of about \$160 million and higher Syncrude volumes of about \$80 million. Gains from asset divestment were also higher in 2007 by about \$50 million. Higher earnings were partially offset by lower conventional resources volumes of about \$105 million and the absence of the favourable effects of tax rate changes of about \$120 million reported in 2006.

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

Natural resources

Net income from natural resources in the second quarter was \$460 million, versus \$754 million in the same period of 2006. Earnings decreased primarily due to lower crude oil realizations of about \$120 million, higher energy costs and exploration expenses totaling about \$50 million and the impact of a higher Canadian dollar of about \$15 million. Earnings were also lower due to the absence of the effects of tax rate reductions of about \$160 million reported in second quarter 2006. These factors were partially offset by higher realizations for NGL and natural gas totaling about \$30 million. The impact of natural resources volumes on earnings was mixed with higher net Cold Lake and Syncrude volumes totaling about \$60 million partially offset by lower natural gas volumes of about \$35 million.

Net income for the first six months was \$1,023 million versus \$1,151 million during the same period last year. Earnings decreased primarily due to lower conventional crude oil, NGL and natural gas volumes of about \$105 million. Earnings were also lower due to the absence of the effects of tax rate reductions of about \$160 million reported in 2006. These factors were partially offset by higher Syncrude volumes of about \$80 million. Higher realizations for Cold Lake heavy oil of about \$25 million were essentially offset by lower natural gas realizations of about \$30 million. Gains from asset divestments were higher in 2007 by about \$50 million.

The company's average realizations for conventional crude oil were about 11 percent lower in the second quarter and about seven percent lower for the first six months compared to the same periods last year reflecting lower world crude oil prices. Average realizations for Cold Lake heavy oil in the second quarter were over 20 percent lower than the second quarter of 2006 as the price spread between light crude oil and Cold Lake heavy oil widened. However, for the first six months in 2007, average realizations for Cold Lake heavy oil were still slightly higher than the same period in 2006. Realizations for natural gas averaged \$7.61 a thousand cubic feet in the second quarter, up from \$6.52 in the same quarter last year. For the first six-month period, realizations for natural gas averaged \$7.68 a thousand cubic feet in 2007, down from \$7.99 in the same period of 2006.

Total gross production of crude oil and NGLs in the second quarter was 263 thousand barrels a day, versus 273 thousand barrels in the second quarter of 2006. For the first six months of the year, total gross production of crude oil and NGLs averaged 266 thousand barrels a day, compared with 269 thousand barrels in the same period of 2006.

Gross production of Cold Lake heavy oil averaged 150 thousand barrels a day during the second quarter, versus 157 thousand barrels in the same quarter last year. For the first six months, gross production was 148 thousand barrels a day this year, compared with 154 thousand barrels in the same period of 2006. Lower production was due to maintenance activities and the cyclic nature of production at Cold Lake.

The company's share of Syncrude's gross production was 66 thousand barrels a day in the second quarter compared with 60 thousand barrels during the same period a year ago. During the six-month period, the company's share of gross production from Syncrude averaged 70 thousand barrels a day in 2007, up from 56 thousand barrels in the same period of 2006. Increased volumes from the new Stage 3 coker unit were partially offset by lower production due to planned maintenance activities.

IMPERIAL OIL LIMITED

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

In the second quarter, gross production of conventional crude oil averaged 29 thousand barrels a day, compared with 31 thousand barrels during the same period in 2006. For the first six months, gross production of conventional crude oil averaged 30 thousand barrels a day, compared with 32 thousand barrels during the same period in 2006. Natural reservoir decline in the Western Canadian Basin was the main reason for the reduced production.

Gross production of NGLs available for sale was 18 thousand barrels a day in the second quarter, down from 25 thousand barrels in the same quarter last year. During the first half of 2007, gross production of NGLs available for sale decreased to 18 thousand barrels a day, from 27 thousand barrels in the same period of 2006, mainly due to declining NGL content of Wizard Lake gas production.

Gross production of natural gas during the second quarter of 2007 decreased to 492 million cubic feet a day from 557 million cubic feet in the same period last year. In the first half of the year, gross production was 508 million cubic feet a day, down from 568 million in the first six months of 2006. The lower production volume was primarily due to decline in production from the gas cap at Wizard Lake and natural decline in other producing properties in the Western Canadian Basin.

In April, the exploration well drilled with co-venturers in Orphan Basin off the East Coast of Newfoundland was completed. Exploration costs related to the well were reflected in the second quarter earnings. Results from the well will be used to plan future drilling in the area.

In July, the company, along with co-venturer ExxonMobil Canada, successfully acquired exploration rights for a parcel in the Beaufort Sea. The company's 50 percent share of the proposed exploration spending would be about \$293 million with a minimum commitment of about \$73 million.

Petroleum products

Net income from petroleum products was a record of \$314 million in the second quarter of 2007, an increase of \$252 million from the same period a year ago. Stronger industry refining and marketing margins totaling about \$115 million and favourable margin and expense effects of about \$100 million associated with lower refinery maintenance and project activities were the main contributors to higher earnings. Earnings were also higher with the absence of the unfavourable effects of tax rate changes of about \$40 million reported in second quarter 2006.

Six-month net income was \$512 million, \$251 million higher than the same period of 2006. Increased earnings were primarily due to stronger industry refining and marketing margins totaling about \$160 million and favourable impacts of about \$50 million from lower refinery maintenance and project activities. Earnings were also higher with the absence of the unfavourable effects of tax rate changes of about \$40 million reported in 2006.

Chemicals

Net income from chemicals was \$22 million in the second quarter, compared with \$31 million in the same period last year. Six-month net income was \$50 million, compared with \$70 million for the same period in 2006. Lower earnings were due primarily to lower industry margin for polyethylene products.

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

Corporate and other

Net income from corporate and other was negative \$84 million in the second quarter, compared with negative \$10 million in the same period of 2006. Six-month net income was negative \$99 million, versus negative \$54 million last year. Unfavourable earnings effects were due mainly to higher share-based compensation charges.

LIQUIDITY AND CAPITAL RESOURCES

Cash flow from operating activities was \$1,125 million during the second quarter of 2007, \$199 million higher than the same period last year. The increase in cash flow was driven primarily by lower working capital requirements. Year-to-date cash flow from operating activities was \$1,400 million, an increase of \$512 million from the first half of 2006. Lower working capital requirements and lower funding to employee pension plans were the main reasons for the increase.

Capital and exploration expenditures were \$200 million in the second quarter, compared with \$283 million during the same quarter of 2006, and \$416 million in the first half of 2007, versus \$605 million in the same period a year ago. Lower expenditures were primarily due to the completion of the Stage 3 upgrader expansion project at Syncrude and also the completion of the project to produce ultra-low sulphur diesel. In 2007, for the natural resources segment, capital and exploration expenditures included ongoing development drilling and programs at Cold Lake to maintain and expand production capacity, drilling at conventional fields in Western Canada and advancing the Mackenzie gas and Kearl oil sands projects. The petroleum products segment's capital expenditures were mainly on projects to improve operating efficiency and upgrade the network of Esso retail outlets.

In the second quarter of 2007, the company retired the remaining \$404 million of its medium-term notes on maturity, replacing them with short-term Canadian commercial paper. Also in the second quarter, the company retired its \$250-million variable-rate loan on maturity and replaced it with a \$250 million long-term variable-rate loan from an affiliated company of Exxon Mobil Corporation at interest equivalent to Canadian market rates.

In June, the company received approval from the Toronto Stock Exchange for a new normal course issuer bid to continue its existing share-purchase program that expired on June 22, 2007. The new share-purchase program enables the company to repurchase up to about 46.5 million shares during the period from June 25, 2007, to June 24, 2008. During the first half of 2007, the company repurchased about 26.6 million shares for \$1,191 million.

Cash dividends of \$152 million were paid in the first six months of 2007. This compared with dividends of \$159 million in the comparable period of 2006. Increased repurchase of shares reduced the number of shares outstanding and total dividend payments. On May 22, 2007, the company declared a quarterly dividend of nine cents a share, an increase of one cent a share from the previous quarter, payable on July 1, 2007.

The above factors led to a decrease in the company's balance of cash and marketable securities to \$2,037 million at June 30, 2007, from \$2,158 million at the end of 2006.

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**MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION
AND RESULTS OF OPERATIONS (continued**

QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISKS

Information about market risks for the six months ended June 30, 2007 does not differ materially from that discussed on page 31 in the company's annual report to shareholders for the year ended December 31, 2006 and interim report to shareholders for the quarter ended March 31, 2007.

This report may contain forward-looking information. Actual results could differ materially due to market conditions, changes in law or government policy, changes in operating conditions and costs, changes in project schedules, operating performance, demand for oil and gas, commercial negotiations or other technical and economic factors.

IMPERIAL OIL LIMITED

CONSOLIDATED STATEMENT OF INCOME

(U.S. GAAP, unaudited)

millions of Canadian dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
REVENUES AND OTHER INCOME				
Operating revenues (a)(b)	6,299	6,604	12,066	12,390
Investment and other income (4)	40	84	207	116
TOTAL REVENUES AND OTHER INCOME	6,339	6,688	12,273	12,506
EXPENSES				
Exploration	43	3	71	13
Purchases of crude oil and products (c)	3,470	3,868	6,623	7,002
Production and manufacturing (5)(d)	888	925	1,734	1,847
Selling and general (5)	385	277	671	615
Federal excise tax (a)	324	315	629	618
Depreciation and depletion	198	214	387	430
Financing costs (6)(e)	11	2	23	7
TOTAL EXPENSES	5,319	5,604	10,138	10,532
INCOME BEFORE INCOME TAXES	1,020	1,084	2,135	1,974
INCOME TAXES	308	247	649	546
NET INCOME (3)	712	837	1,486	1,428
NET INCOME PER COMMON SHARE - BASIC (dollars) (9)	0.76	0.85	1.58	1.45
NET INCOME PER COMMON SHARE - DILUTED (dollars) (9)	0.76	0.85	1.57	1.44
DIVIDENDS PER COMMON SHARE (dollars) (9)	0.09	0.08	0.17	0.16

(a) Federal excise tax included in operating revenues	324	315	629	618
(b) Amounts from related parties included in operating revenues	407	628	846	1,121
(c) Amounts to related parties included in purchases of crude oil and products	797	858	1,547	1,983
(d) Amounts to related parties included in production and manufacturing expenses	47	36	81	69
(e) Amounts to related parties included in financing costs	8	8	17	15

The notes to the financial statements are an integral part of these financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

(U.S. GAAP, unaudited)

inflow/(outflow)

millions of Canadian dollars

Second quarter

2007

2006

Six months

to June 30

2007

2006

OPERATING ACTIVITIES

Net income	712	837	1,486	1,428
Adjustment for non-cash items:				
Depreciation and depletion	198	214	387	430
(Gain)/loss on asset sales, after income tax (4)	(8)	(46)	(101)	(54)
Deferred income taxes and other	(20)	(138)	51	(43)
Changes in operating assets and liabilities:				
Accounts receivable	(116)	(191)	(232)	20
Inventories and prepaids	71	243	(198)	(209)
Income taxes payable	16	68	(408)	(295)
Accounts payable	210	(91)	480	(127)
All other items - net (a)	62	30	(65)	(262)
CASH FROM (USED IN) OPERATING ACTIVITIES	1,125	926	1,400	888

INVESTING ACTIVITIES

Additions to property, plant and equipment and intangibles	(184)	(280)	(372)	(592)
Proceeds from asset sales	17	107	186	134
Loans to equity company	(1)	(1)	(1)	(2)
CASH FROM (USED IN) INVESTING ACTIVITIES	(168)	(174)	(187)	(460)

FINANCING ACTIVITIES

Short-term debt - net	405	72	405	72
Repayment of long-term debt	(654)	(71)	(655)	(72)
Long-term Debt issued	250	-	250	-
Issuance of common shares under stock option plan	7	3	9	4
Common shares purchased (9)	(622)	(395)	(1,191)	(937)
Dividends paid	(76)	(79)	(152)	(159)
CASH FROM (USED IN) FINANCING ACTIVITIES	(690)	(470)	(1,334)	(1,092)

INCREASE (DECREASE) IN CASH

CASH AT BEGINNING OF PERIOD	1,770	715	2,158	1,661
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CASH AT END OF PERIOD

CASH AT END OF PERIOD	2,037	997	2,037	997
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(a) Includes contribution to registered pension plans	(6)	(3)	(153)	(356)
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The notes to the financial statements are an integral part of these financial statements.

CONSOLIDATED BALANCE SHEET

(U.S. GAAP, unaudited)

	As at June 30 2007	As at Dec.31 2006
millions of Canadian dollars		
ASSETS		
Current assets		
Cash	2,037	2,158
Accounts receivable, less estimated doubtful accounts	2,104	1,871
Inventories of crude oil and products	740	556
Materials, supplies and prepaid expenses	165	151
Deferred income tax assets	611	573
Total current assets	5,657	5,309
Investments and other long-term assets	649	104
Property, plant and equipment, less accumulated depreciation and depletion	22,540	22,478
Property, plant and equipment (net)	10,376	10,457
Goodwill	204	204
Other intangible assets, net	65	67
TOTAL ASSETS	16,951	16,141
LIABILITIES		
Current liabilities		
Short-term debt	575	171
Accounts payable and accrued liabilities (8)(a)	3,567	3,080
Income taxes payable	1,161	1,190
Current portion of long-term debt (7)(b)	572	907
Total current liabilities	5,875	5,348
Long-term debt (7)(c)	289	359
Other long-term obligations (8)	1,769	1,683
Deferred income tax liabilities	1,446	1,345
TOTAL LIABILITIES	9,379	8,735
SHAREHOLDERS' EQUITY		
Common shares at stated value (9)(d)	1,639	1,677
Earnings reinvested (10)	6,659	6,462
Accumulated other comprehensive income (11)	(726)	(733)
TOTAL SHAREHOLDERS' EQUITY	7,572	7,406
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	16,951	16,141

(a) Accounts payable and accrued liabilities include amounts to related parties of \$213 million (2006 - \$151 million).

(b) Current portion of long-term debt includes amounts to related parties of \$568 million (2006 - \$500 million).

(c) Long-term debt includes amounts to related parties of \$250 million (2006 - \$318 million).

(d) Number of common shares outstanding was 927 million (2006 - 953 million).

The notes to the financial statements are an integral part of these financial statements.

Approved by the directors August 2, 2007



Chairman, president and
chief executive officer



Controller and
senior vice-president,
finance and administration

1. Basis of financial statement presentation

These unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles of the United States of America and follow the same accounting policies and methods of computation as, and should be read in conjunction with, the most recent annual consolidated financial statements. In the opinion of the management, the information furnished herein reflects all known accruals and adjustments necessary for a fair presentation of the financial position of the company as at June 30, 2007, and December 31, 2006, and the results of operations and changes in cash flows for the six months ending June 30, 2007 and 2006. All such adjustments are of a normal recurring nature. The company's exploration and production activities are accounted for under the "successful efforts" method. Certain reclassifications to the prior year have been made to conform to the 2007 presentation.

The results for the six months ending June 30, 2007, are not necessarily indicative of the operations to be expected for the full year.

All amounts are in Canadian dollars unless otherwise indicated.

2. Accounting change for uncertainty in income taxes

Effective January 1, 2007, the company adopted the Financial Accounting Standards Board (FASB) Interpretation No. 48 (FIN 48), "Accounting for Uncertainty in Income Taxes". FIN 48 is an interpretation of FASB Statement No. 109, "Accounting for Income Taxes" and prescribes a comprehensive model for recognizing, measuring, presenting and disclosing in the financial statements uncertain tax positions that the company has taken or expects to take in its income tax returns. Upon the adoption of FIN 48, the company recognized a transition gain of \$14 million in shareholders' equity. The gain reflected the recognition of several refund claims with associated interest, partly offset by increased income tax reserves.

The total amount of unrecognized income tax benefits at January 1, 2007, was \$142 million. The company's effective tax rate will be reduced if any of these tax benefits are subsequently recognized. The unrecognized tax benefits described above will not be included in the company's annual Form 10-K contractual obligations table because the company does not expect that there will be any cash impact from the final settlements as sufficient general funds have been deposited with the Canada Revenue Agency (CRA).

The company's tax filings from 2002 to 2006 are subject to examination by the tax authorities. The CRA has proposed certain adjustments to the company's filings for several years in the period 1987 to 2001. Management is currently evaluating those proposed adjustments. Management believes that a number of outstanding matters before 2002 are expected to be resolved in 2007. The impact on unrecognized tax benefits and associated earnings effects, if any, from these matters are not expected to be material.

The company classifies interest on income tax related balances as interest expense or interest income and classifies tax related penalties as operating expense.

3. Business Segments

Second quarter millions of dollars	Natural Resources		Petroleum Products		Chemicals	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	1,210	1,260	4,764	5,003	325	341
Intersegment sales	832	1,024	551	605	91	80
Investment and other income	5	55	14	15	-	-
	2,047	2,339	5,329	5,623	416	421
EXPENSES						
Exploration (b)	43	3	-	-	-	-
Purchases of crude oil and products	706	803	3,921	4,469	317	305
Production and manufacturing	527	486	313	394	48	45
Selling and general	2	4	244	244	17	19
Federal excise tax	-	-	324	315	-	-
Depreciation and depletion	134	156	60	55	2	3
Financing costs	1	-	1	-	-	-
TOTAL EXPENSES	1,413	1,452	4,863	5,477	384	372
INCOME BEFORE INCOME TAXES	634	887	466	146	32	49
INCOME TAXES	174	133	152	84	10	18
NET INCOME	460	754	314	62	22	31
Export sales to the United States	547	530	280	226	185	199
Cash flows from (used in) operating activities	675	631	491	232	(7)	88
CAPEX (b)	140	144	48	120	3	4

Second quarter millions of dollars	Corporate and Other		Eliminations		Consolidated	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	-	-	-	-	6,299	6,604
Intersegment sales	-	-	(1,474)	(1,709)	-	-
Investment and other income	21	14	-	-	40	84
	21	14	(1,474)	(1,709)	6,339	6,688
EXPENSES						
Exploration (b)	-	-	-	-	43	3
Purchases of crude oil and products	-	-	(1,474)	(1,709)	3,470	3,868
Production and manufacturing	-	-	-	-	888	925
Selling and general	122	10	-	-	385	277
Federal excise tax	-	-	-	-	324	315
Depreciation and depletion	2	-	-	-	198	214
Financing costs	9	2	-	-	11	2
TOTAL EXPENSES	133	12	(1,474)	(1,709)	5,319	5,604
INCOME BEFORE INCOME TAXES	(112)	2	-	-	1,020	1,084
INCOME TAXES	(28)	12	-	-	308	247
NET INCOME	(84)	(10)	-	-	712	837
Export sales to the United States	-	-	-	-	1,012	955
Cash flows from (used in) operating activities	(34)	(25)	-	-	1,125	926
CAPEX (b)	9	15	-	-	200	283

(a) Includes crude oil sales made by Products in order to optimize refining operations.

(b) Capital and exploration expenditures (CAPEX) include exploration expenses, additions to property, plant, equipment and intangibles and additions to capital leases.

IMPERIAL OIL LIMITED

Six months to June 30 millions of dollars	Natural Resources		Petroleum Products		Chemicals	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	2,349	2,406	9,082	9,281	635	703
Intersegment sales	1,750	1,852	1,057	1,206	173	168
Investment and other income	140	65	24	23	-	-
	4,239	4,323	10,163	10,510	808	871
EXPENSES						
Exploration (b)	71	13	-	-	-	-
Purchases of crude oil and products	1,424	1,465	7,578	8,143	601	619
Production and manufacturing	1,036	1,045	604	705	94	98
Selling and general	4	7	477	485	35	39
Federal excise tax	-	-	629	618	-	-
Depreciation and depletion	258	312	121	111	5	6
Financing costs	3	-	1	-	-	-
TOTAL EXPENSES	2,796	2,842	9,410	10,062	735	762
INCOME BEFORE INCOME TAXES	1,443	1,481	753	448	73	109
INCOME TAXES	420	330	241	187	23	39
NET INCOME	1,023	1,151	512	261	50	70
Export sales to the United States	1,022	955	502	492	364	415
Cash flows from (used in) operating activities	942	816	472	69	(59)	67
CAPEX (b)	311	361	83	215	6	4
Total assets as at June 30	7,880	7,278	6,795	6,696	515	490
Capital employed as at June 30	4,220	4,580	3,424	3,387	344	286

Six months to June 30 millions of dollars	Corporate and Other		Eliminations		Consolidated	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	-	-	-	-	12,066	12,390
Intersegment sales	-	-	(2,980)	(3,226)	-	-
Investment and other income	43	28	-	-	207	116
	43	28	(2,980)	(3,226)	12,273	12,506
EXPENSES						
Exploration (b)	-	-	-	-	71	13
Purchases of crude oil and products	-	-	(2,980)	(3,225)	6,623	7,002
Production and manufacturing	-	-	-	(1)	1,734	1,847
Selling and general	155	84	-	-	671	615
Federal excise tax	-	-	-	-	629	618
Depreciation and depletion	3	1	-	-	387	430
Financing costs	19	7	-	-	23	7
TOTAL EXPENSES	177	92	(2,980)	(3,226)	10,138	10,532
INCOME BEFORE INCOME TAXES	(134)	(64)	-	-	2,135	1,974
INCOME TAXES	(35)	(10)	-	-	649	546
NET INCOME	(99)	(54)	-	-	1,486	1,428
Export sales to the United States	-	-	-	-	1,888	1,862
Cash flows from (used in) operating activities	45	(64)	-	-	1,400	888
CAPEX (b)	16	25	-	-	416	605
Total assets as at June 30	2,069	1,283	(308)	(501)	16,951	15,246
Capital employed as at June 30	1,075	214	-	-	9,063	8,467

(a) Includes crude oil sales made by Products in order to optimize refining operations.

(b) Capital and exploration expenditures (CAPEX) include exploration expenses, additions to property, plant, equipment and intangibles and additions to capital leases.

4. Investment and other income

Investment and other income includes gains and losses on asset sales as follows:

millions of dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Proceeds from asset sales	17	107	186	134
Book value of assets sold	9	40	47	56
Gain/(loss) on asset sales, before tax (a)	8	67	139	78
Gain/(loss) on asset sales, after tax (a)	8	46	101	54

(a) Second quarter 2006 included a gain of \$56 million (\$38 million after tax) from the sale of the company's interests in the Calmette and Westlock producing properties.

5. Employee retirement benefits

The components of net benefit cost included in production and manufacturing and selling and general expenses in the consolidated statement of income are as follows:

millions of dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Pension benefits:				
Current service cost	25	25	50	50
Interest cost	62	59	123	119
Expected return on plan assets	(82)	(75)	(164)	(150)
Amortization of prior service cost	5	5	10	10
Recognized actuarial loss	19	28	38	57
Net benefit cost	29	42	57	86
Other post-retirement benefits:				
Current service cost	2	2	3	4
Interest cost	6	6	12	12
Recognized actuarial loss	1	2	3	4
Net benefit cost	9	10	18	20

6. Financing costs

millions of dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Debt related interest	17	15	33	29
Capitalized interest	(9)	(14)	(16)	(24)
Net interest expense	8	1	17	5
Other interest	3	1	6	2
Total financing costs	11	2	23	7

7. Long-term debt

Issued	Maturity date	Interest rate	As at	As at
			June 30	Dec.31
			2007	2006
			millions of dollars	
2003	\$250 million due May 26, 2007 (a) and \$250 million due August 26, 2007	Variable	-	-
2003	January 19, 2008	Variable	-	318
2007	May 26, 2009 (a)	Variable	250	-
Long-term debt			250	318
Capital leases			39	41
Total long-term debt (b)			289	359

(a) The company retired \$250 million variable-rate debt on maturity and replaced it with long-term variable-rate loans of \$250 million from an affiliated company of Exxon Mobil Corporation at interest equivalent to Canadian market rates.

(b) These amounts exclude that portion of long-term debt totalling \$572 million (December 31, 2006 - \$907 million), which matures within one year and is included in current liabilities.

8. Other long-term obligations

	As at June 30 2007	As at Dec.31 2006
millions of dollars		
Employee retirement benefits (a)	897	1,017
Asset retirement obligations and other environmental liabilities (b)	438	438
Other obligations	434	228
Total other long-term obligations	1,769	1,683

(a) Total recorded employee retirement benefits obligations also include \$55 million in current liabilities (December 31, 2006 - \$51 million).

(b) Total asset retirement obligations and other environmental liabilities also include \$97 million in current liabilities (December 31, 2006 - \$97 million).

9. Common shares

	As at June 30 2007	As at Dec.31 2006
thousands of shares		
Authorized	1,100,000	1,100,000
Common shares outstanding	926,946	952,988

From 1995 through 2006, the company purchased shares under twelve 12-month normal course issuer bid share repurchase programs, as well as an auction tender. On June 25, 2007, another 12-month normal course issuer bid program was implemented with an allowable purchase of about 46.5 million shares (five percent of the total on June 22, 2007), less any shares purchased by the employee savings plan and company pension fund. The results of these activities are as shown below:

Year	Shares	Dollars
1995 - 2005	750.1	8,635
2006 - Second quarter	10.0	395
- Full year	45.5	1,818
2007 - Second quarter	13.0	622
- Year-to-date	26.6	1,191
Cumulative purchases to date	822.2	11,644

Exxon Mobil Corporation's participation in the above share repurchase maintained its ownership interest in Imperial at 69.6 percent.

The excess of the purchase cost over the stated value of shares purchased has been recorded as a distribution of earnings reinvested.

The following table provides the calculation of net income per common share:

	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Net income per common share - basic				
Net income (millions of dollars)	712	837	1,486	1,428
Weighted average number of common shares outstanding (millions of shares)	934.1	979.6	941.4	986.3
Net income per common share (dollars)	0.76	0.85	1.58	1.45
Net income per common share - diluted				
Net income (millions of dollars)	712	837	1,486	1,428
Weighted average number of common shares outstanding (millions of shares)	934.1	979.6	941.4	986.3
Effect of employee stock-based awards (millions of shares)	5.8	4.4	5.7	4.4
Weighted average number of common shares outstanding, assuming dilution (millions of shares)	939.9	984.0	947.1	990.7
Net income per common share (dollars)	0.76	0.85	1.57	1.44

10. Earnings reinvested

millions of dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Earnings reinvested at beginning of period	6,630	5,460	6,462	5,466
Cumulative effect of accounting change (2)	-	-	14	-
Net income for the period	712	837	1,486	1,428
Share purchases in excess of stated value	(599)	(377)	(1,144)	(895)
Dividends	(84)	(79)	(159)	(158)
Earnings reinvested at end of period	6,659	5,841	6,659	5,841

11. Comprehensive income

millions of dollars	Second quarter		Six months to June 30	
	2007	2006	2007	2006
Net income	712	837	1,486	1,428
Post-retirement benefit liability adjustment (excluding amortization)	-	-	(28)	-
Amortization of post retirement benefit liability adjustment included in net periodic benefit costs	18	-	35	-
Other comprehensive income (net of income taxes)	18	-	7	-
Total comprehensive income	730	837	1,493	1,428

12. Additional SFAS 158 Adoption Disclosure

In its 2006 Form 10-K financial statements, the company reported the adjustment related to the adoption of Statement of Financial Accounting Standards No. 158 (SFAS 158), "Employers' Accounting for Defined Benefit Pension and Other Post-retirement Plans, an amendment to FASB Statements No. 87, 88, 106 and 132(R)" as a component of 2006 comprehensive income. Based on further regulatory guidance, this adjustment should have been reported as an adjustment to ending 2006 accumulated other comprehensive income. The amount reported by the company as 2006 comprehensive income (nonowner changes in equity) was \$2,891 million. Excluding the negative \$487 million SFAS 158 adoption adjustment (which was separately disclosed in the 2006 Form 10-K footnote 6, Employee retirement benefits), the amount would have been \$3,378 million. The company will accordingly revise the presentation of 2006 comprehensive income (nonowner changes in equity) in its 2007 Form 10-K financial statements.

IMPERIAL OIL LIMITED

OPERATING STATISTICS

(unaudited)

	Second quarter		Six months to June 30	
	2007	2006	2007	2006
GROSS CRUDE OIL AND NGL PRODUCTION				
(thousands of barrels a day)				
Cold Lake	150	157	148	154
Syncrude	66	60	70	56
Conventional	29	31	30	32
Total crude oil production	245	248	248	242
Natural gas liquids (NGLs) available for sale	18	25	18	27
Total crude oil and NGL production	263	273	266	269
NET CRUDE OIL AND NGL PRODUCTION				
(thousands of barrels a day)				
Cold Lake	128	119	125	129
Syncrude	57	54	60	53
Conventional	23	23	22	23
Total crude oil production	208	196	207	205
Natural gas liquids (NGLs) available for sale	13	20	14	22
Total crude oil and NGL production	221	216	221	227
COLD LAKE BLEND SALES (thousands of barrels a day)	196	207	195	203
NGL SALES (thousands of barrels a day)	15	25	22	33
NATURAL GAS (millions of cubic feet a day)				
Production (gross)	492	557	508	568
Production (net)	434	493	446	506
Sales	442	509	460	521
AVERAGE REALIZATIONS AND PRICES (Canadian dollars)				
Conventional crude oil realizations (a barrel)	67.73	75.70	64.94	69.54
NGL realizations (a barrel)	46.70	37.90	44.71	40.79
Natural gas realizations (a thousand cubic feet)	7.61	6.52	7.68	7.99
Par crude oil price at Edmonton (a barrel)	73.71	80.48	70.79	74.71
Heavy crude oil at Hardisty (Bow River, a barrel)	51.39	61.68	51.36	50.97
TOTAL REFINERY THROUGHPUT (thousands of barrels a day)	410	366	402	425
REFINERY CAPACITY UTILIZATION (percent)	82	73	80	85
PETROLEUM PRODUCTS SALES (millions of litres a day)				
Gasolines	33.8	32.4	32.0	31.6
Heating, diesel and jet fuels	23.9	23.9	26.1	26.5
Heavy fuel oils	4.8	4.6	4.4	5.0
Lube oils and other products	7.7	7.9	6.7	7.2
Net petroleum products sales	70.2	68.8	69.2	70.3
PETROCHEMICAL SALES (thousands of tonnes a day)	3.0	3.0	3.0	3.0

SHARE OWNERSHIP, TRADING AND PERFORMANCE

(unaudited)

	Second quarter		Six months to June 30	
	2007	2006	2007	2006
RETURN ON AVERAGE CAPITAL EMPLOYED (a)				
(rolling 4 quarters, percent)			34.9	38.1
RETURN ON AVERAGE SHAREHOLDERS' EQUITY				
(rolling 4 quarters, percent)			41.7	46.7
INTEREST COVERAGE RATIO - EARNINGS BASIS				
(rolling 4 quarters, times covered)			64.6	85.7
SHARE OWNERSHIP				
Outstanding shares (thousands)				
Monthly weighted average	934,121	979,623	941,436	986,255
At June 30			926,946	974,076
Number of shareholders				
At June 30			13,286	13,822
SHARE PRICES				
Toronto Stock Exchange (Canadian dollars)				
High	54.70	43.33	54.70	43.33
Low	41.77	36.18	37.40	35.36
Close at June 30			49.59	40.78
American Stock Exchange (U.S. dollars)				
High	50.35	39.64	50.35	39.64
Low	36.90	32.50	31.87	30.54
Close at June 30			46.34	36.50

(a) Return on capital employed is net income excluding the after-tax cost of financing divided by the average rolling four quarters' capital employed.

Dividend and share-purchase information	2007	2007	2008	2008
	3rd Qtr.	4th Qtr.	1st Qtr.	2nd Qtr.
Declaration date	August 28	November 20	January 31	May 1
Dividend record date	September 10	November 30	March 3	June 6
Dividend payment date	October 1	January 1, 2008	April 1	July 1
Share purchase cutoff date (cheques for share purchase must be dated and received no later than)	September 17	December 13	March 17	June 16
Investment date (dividend-reinvestment and share-purchase funds are invested by the company on)	October 2	January 2, 2008	April 2	July 2

The declaration of dividends and the dates shown are subject to change by the board of directors.
The company reserves the right to amend, suspend or terminate the dividend-reinvestment and share-purchase plan at any time.
Share-purchase cheques should be made payable to CIBC Mellon Trust Company.
Dividend cheques are normally mailed three to five days prior to payment dates.
Quarterly statements for dividend-reinvestment and share-purchase plan participants are normally mailed two weeks after the investment dates.

For more information

If you have a question about dividend payments, dividend reinvestment, lost dividend cheques, settling an estate, or transferring or replacing share certificates, you can call our transfer agent at 1-800-387-0825. Employees with shares in the Imperial Oil savings plan should call 1-800-668-2648.

Information on the Web

Imperial's Web site (www.imperialoil.ca) contains a wide variety of information about the company, including a complete range of investor information:

Publications

Current and recent annual and interim reports, news releases, the latest management proxy circular, forms *10K* and *10Q*, and the *Information for Investors* fact book

Key dates

Dividend declaration and payment, earnings news releases, annual meeting

Other useful information

Share transfer and replacement information, historical share prices and dividends, earnings sensitivities, crude oil posted prices, dividend reinvestment and share purchase plan

