



Quarterly report 1

FOR THE THREE MONTHS ENDED MARCH 31, 2007

Imperial Oil announces first-quarter financial and operating results

Calgary, May 1, 2007 – Imperial Oil today announced net income for the first quarter of 2007 of \$774 million or \$0.81 a share, compared with \$591 million or \$0.59 a share for the same period last year.

The main contributing factors for increased earnings were higher realizations for Cold Lake heavy oil and higher Syncrude volumes. The increased earnings were also due to lower operating costs and share-based compensation expenses and higher gains from asset divestments. Partially offsetting these factors were lower conventional resources volumes, lower natural gas realizations and higher royalties on Cold Lake heavy oil production. Stronger industry refining and marketing margins were essentially offset by the impact of shutdowns of refinery operating units.

Operating revenues were \$5,767 million in the first quarter, compared to \$5,786 million in the corresponding period last year. Capital and exploration expenditures were \$216 million in the first quarter, down from \$322 million during the same quarter of 2006, primarily reflecting the completion of the ultra-low sulphur diesel project. In the first three months, the company repurchased about 13.6 million shares for \$569 million. At March 31, 2007, the company's balance of cash and marketable securities was \$1,770 million, compared to \$2,158 million at the end of 2006.

“Continued focus on controllable elements of the business, coupled with favourable market conditions, resulted in solid earnings during the quarter. The period also saw conditional regulatory approval of the proposed Kearl oil sands project, marking an important milestone in the development of this long-life, high-quality opportunity,” said Tim Hearn, Imperial's chairman, president and chief executive officer.

Imperial Oil is one of Canada's largest corporations and a leading member of the country's petroleum industry. It is one of Canada's largest producers of crude oil and natural gas, is the country's largest petroleum refiner, and has a leading market share in petroleum products, sold primarily under the Esso and Mobil brand names through a coast-to-coast supply network that includes close to 2,000 service stations.

Highlights/Items of interest

Kearl oil sands project update

In February, a joint review panel of the Alberta Energy and Utilities Board and the federal government granted conditional approval of the Kearl oil sands project. Located northeast of Fort McMurray in Alberta's Athabasca region, the project is estimated to contain total recoverable bitumen of 4.6 billion barrels using current government guidelines. Next steps in the project involve reviewing the conditions of the regulatory approval and advancing engineering work to further define design and execution strategies. Imperial would hold about a 70-percent interest in the proposed project and would act as operator in a joint venture with ExxonMobil Canada.

Mackenzie natural gas project update

During the quarter, Imperial, on behalf of the Mackenzie Gas Project proponents, filed updated cost and schedule information on the proposed project with the National Energy Board and Joint Review Panel. The updated project costs, expressed in 2006 Canadian dollars, are \$3.5 billion for the gas-gathering system, \$7.8 billion for the Mackenzie Valley Pipeline and \$4.9 billion for the development of the anchor fields. Future project activities will focus upon the regulatory process and discussions with the federal government regarding fiscal framework. Project timing is uncertain, but production start-up will be no sooner than 2014, and is conditional upon progress regarding regulatory and fiscal matters.

Ontario supply disruption

Supply disruptions affecting gasoline and other petroleum products occurred in Ontario during the quarter. The shortages resulted from the combined effects of a fire at Imperial's Nanticoke refinery on February 15th, a national railway strike and other industry-related operating problems. Repairs to the company's Nanticoke facility were completed safely and as quickly as possible, enabling the refinery to return to full capacity by mid March.

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FINANCIAL HIGHLIGHTS (unaudited)

	Three months to March 31	
	2007	2006
Net income (U.S. GAAP, millions of dollars)		
Natural resources	563	397
Petroleum products	198	199
Chemicals	28	39
Corporate and other	(15)	(44)
Net income (U.S. GAAP)	774	591
Cash flow from operating activities	275	(38)
Capital and exploration expenditures	216	322
Per-share information (dollars) (a)		
Net income - basic	0.82	0.60
Net income - diluted	0.81	0.59
Dividends	0.08	0.08
Share prices - close at March 31		
Toronto Stock Exchange (Canadian dollars)	42.80	41.91
American Stock Exchange (U.S. dollars)	37.12	35.85

(a) Reflects the three-for-one share split.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

OPERATING RESULTS

The company's net income for the first quarter of 2007 was \$774 million or \$0.81 a share on a diluted basis, compared with \$591 million or \$0.59 a share for the same period last year.

The main contributing factors for higher earnings were higher realizations for Cold Lake heavy oil and higher Syncrude volumes totaling about \$180 million. The higher earnings were also due to lower operating costs and share-based compensation expenses totaling about \$90 million and higher gains from asset divestments of about \$85 million. These factors were partially offset by lower conventional resources volumes, lower natural gas realizations and higher royalties on Cold Lake heavy oil production totaling about \$165 million. Stronger industry refining and marketing margins were essentially offset by the impact of shutdowns of refinery operating units.

Natural resources

Net income from natural resources in the first quarter was \$563 million, versus \$397 million in 2006. Earnings increased primarily due to higher realizations for Cold Lake heavy oil of about \$120 million and higher Syncrude volumes of about \$60 million. Lower depreciation, energy and other operating costs of about \$50 million also contributed to higher earnings. These factors were partially offset by lower conventional crude oil, natural gas liquids (NGL) and natural gas volumes of about \$65 million, lower natural gas realizations of about \$60 million and higher

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

royalties on Cold Lake heavy oil production of about \$40 million. Included in first quarter 2007 net income was a \$91 million gain on sale of the company's interest in a producing property.

Average realizations for conventional crude oil in the first quarter were about two percent lower compared to the same period last year. Average realizations for Cold Lake heavy oil were higher by over 50 percent in the first quarter of 2007 primarily reflecting a narrowing price spread between light crude oil and Cold Lake heavy oil. Realizations for natural gas averaged \$7.75 a thousand cubic feet in the first quarter, down from \$9.40 in the same quarter last year.

Total gross production of crude oil and NGLs in the first quarter was 266 thousand barrels a day, up from 263 thousand barrels in the first quarter of 2006.

Gross production of Cold Lake heavy oil averaged 144 thousand barrels a day during the first quarter versus 150 thousand barrels in the same quarter last year. Lower production was due to the cyclic nature of production at Cold Lake.

The company's share of Syncrude's gross production was 74 thousand barrels a day in the first quarter compared with 51 thousand barrels during the same period a year ago. Volumes from the new Stage 3 coker unit were partially offset by lower production from base operations due to unplanned maintenance of an existing coker unit. The existing coker unit has since returned to normal operation.

In the first quarter, gross production of conventional crude oil averaged 30 thousand barrels a day, compared with 33 thousand barrels during the same period in 2006. The natural reservoir decline in the Western Canadian Basin was the main reason for the reduced production.

Gross production of NGLs available for sale was 18 thousand barrels a day in the first quarter, down from 29 thousand barrels in the same quarter last year. Lower production in the first quarter was due mainly to declining NGL content of Wizard Lake gas production.

Gross production of natural gas during the first quarter of 2007 decreased to 525 million cubic feet a day from 580 million cubic feet in the same period last year. The lower production volume was primarily due to natural decline in the Western Canadian Basin.

In February, the Alberta Energy and Utilities Board and the Government of Canada gave conditional regulatory approval to the company's proposed Kearl oil sands project, following a joint federal and provincial review. The company's next steps are to review the approval's conditions and further advance engineering work to define the project design, execution strategies and project cost estimate.

In March, the company, on behalf of the Mackenzie gas project co-venturers, filed updated cost and schedule information on the proposed project with the National Energy Board and Joint Review Panel. The updated project costs are \$3.5 billion for the gas-gathering system, \$7.8 billion for the Mackenzie Valley Pipeline and \$4.9 billion for the development of the anchor fields. Future project activities will focus on the regulatory process and discussions with the federal government on fiscal framework. Project timing is uncertain, but production start-up is no sooner than 2014 and is conditional on progress on regulatory and fiscal matters.

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

In March, the company sold its interest in a natural gas producing property, located in British Columbia, for net proceeds of about \$156 million, realizing a gain of about \$91 million. Natural gas production for the company's share of the property averaged about five million cubic feet a day in 2006.

In April, following the completion of an opportunity assessment study, the company confirmed that it will enter into a management services agreement with Syncrude Canada Ltd to provide operational, technical and business management services to the Syncrude joint venture. Under the agreement, the company and ExxonMobil will second management and staff into selected positions within Syncrude and expert teams will assist in the implementation of proven global best practices and systems.

In April, the exploration well drilled with co-venturers in Orphan Basin off the East Coast of Newfoundland was completed. Results from the well will be used to plan future drilling in the area.

Petroleum products

Net income from petroleum products was \$198 million in the first quarter of 2007, compared with \$199 million in the same period a year ago. Stronger industry refining and marketing margins totaling about \$40 million in the first quarter were essentially offset by shutdowns of refinery operating units, which impacted both refinery supply to customers and operating expenses.

Chemicals

Net income from chemicals was \$28 million in the first quarter, compared with \$39 million in the same period last year. Lower industry margin for polyethylene products was the main contributor to the lower earnings.

Corporate and other

Net income from corporate and other was negative \$15 million in the first quarter compared with negative \$44 million in the same period of 2006. Favourable earnings effects were due mainly to lower share-based compensation charges.

LIQUIDITY AND CAPITAL RESOURCES

Cash flow from operating activities was \$275 million during the first quarter of 2007 compared to negative \$38 million in the same period last year. Higher cash flow was due primarily to higher net income and lower overall working capital requirements.

Capital and exploration expenditures were \$216 million in the first quarter, down from \$322 million during the same quarter of 2006. For the natural resources segment, capital and exploration expenditures included ongoing development drilling and programs at Cold Lake to maintain and expand production capacity, drilling at conventional fields in Western Canada and advancing the Mackenzie gas and Kearl oil sands projects. The petroleum products segment's capital expenditures were mainly on projects to improve operating efficiency and upgrade the network of Esso retail outlets.

During the quarter, the company repurchased about 13.6 million shares for \$569 million. Under the current share-repurchase program, which began on June 23, 2006, the company has

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MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued

repurchased about 36 million shares, and can purchase about another 12 million shares before June 22, 2007 when the current program expires.

Cash dividends of \$76 million were paid in the first quarter of 2007 compared to \$80 million in the first quarter of 2006. Per-share dividends paid in the first quarter was \$0.08, unchanged from the same period last year.

The above factors led to a decrease in the company's balance of cash and marketable securities to \$1,770 million at March 31, 2007, from \$2,158 million at the end of 2006.

QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISKS

Information about market risks for the three months ended March 31, 2007 does not differ materially from that discussed on page 31 in the company's annual report to shareholders for the year ended December 31, 2006, except for the following:

The Province of Alberta has introduced regulations effective July 1, 2007 limiting greenhouse gas emissions from large industrial facilities. The company estimates that the impact of these regulations would not have a material adverse effect on the company's operations or financial condition.

Earnings sensitivity (a) millions of dollars after tax	
Nine cents decrease (increase) in the value of the Canadian dollar versus the U.S. dollar	+ (-) 475

The sensitivity of net income to changes in the Canadian dollar versus the U.S. dollar increased from 2006 year-end by about \$8 million (after tax) for each one-cent difference. This was primarily due to the narrowing price spread between light crude oil and Cold lake heavy oil and stronger industry refining margins.

(a) The amount quoted to illustrate the impact of the sensitivity represents a change of about 10 percent in the value of the commodity at the end of the first quarter 2007. The sensitivity calculation shows the impact on annual net income that results from a change in one factor, after tax and royalties and holding all other factors constant. While the sensitivity is applicable under current conditions, it may not apply proportionately to larger fluctuations.

This report may contain forward-looking information. Actual results could differ materially due to market conditions, changes in law or government policy, changes in operating conditions and costs, changes in project schedules, operating performance, demand for oil and gas, commercial negotiations or other technical and economic factors.

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CONSOLIDATED STATEMENT OF INCOME

(U.S. GAAP, unaudited)

millions of Canadian dollars	Three months to March 31	
	2007	2006
REVENUES AND OTHER INCOME		
Operating revenues (a)(b)	5,767	5,786
Investment and other income (4)	167	32
TOTAL REVENUES AND OTHER INCOME	5,934	5,818
EXPENSES		
Exploration	28	10
Purchases of crude oil and products (c)	3,153	3,134
Production and manufacturing (5)(d)	846	922
Selling and general (5)	286	338
Federal excise tax (a)	305	303
Depreciation and depletion	189	216
Financing costs (6)(e)	12	5
TOTAL EXPENSES	4,819	4,928
INCOME BEFORE INCOME TAXES	1,115	890
INCOME TAXES	341	299
NET INCOME (3)	774	591
NET INCOME PER COMMON SHARE - BASIC (dollars) (9)	0.82	0.60
NET INCOME PER COMMON SHARE - DILUTED (dollars) (9)	0.81	0.59
DIVIDENDS PER COMMON SHARE (dollars) (9)	0.08	0.08

- (a) Federal excise tax of \$305 million included in operating revenues (2006 - \$303 million).
- (b) Operating revenues include amounts from related parties of \$439 million (2006 - \$493 million).
- (c) Purchases of crude oil and products include amounts from related parties of \$750 million (2006 - \$1,125 million).
- (d) Production and manufacturing expenses include amounts to related parties of \$34 million (2006 - \$33 million).
- (e) Financing costs include amounts to related parties of \$9 million (2006 - \$7 million).

The notes to the financial statements are an integral part of these financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

(U.S. GAAP, unaudited)

inflow/(outflow)

millions of Canadian dollars

Three months
to March 31

2007

2006

OPERATING ACTIVITIES

Net income	774	591
Adjustment for non-cash items:		
Depreciation and depletion	189	216
(Gain)/loss on asset sales, after income tax (4)	(93)	(8)
Deferred income taxes and other	71	95
Changes in operating assets and liabilities:		
Accounts receivable	(116)	211
Inventories and prepaids	(269)	(452)
Income taxes payable	(424)	(363)
Accounts payable	270	(36)
All other items - net (a)	(127)	(292)
CASH FROM (USED IN) OPERATING ACTIVITIES	275	(38)

INVESTING ACTIVITIES

Additions to property, plant and equipment and intangibles	(188)	(312)
Proceeds from asset sales	169	27
Loans to equity company	-	(1)
CASH FROM (USED IN) INVESTING ACTIVITIES	(19)	(286)

FINANCING ACTIVITIES

Repayment of long-term debt	(1)	(1)
Issuance of common shares under stock option plan	2	1
Common shares purchased (9)	(569)	(542)
Dividends paid	(76)	(80)
CASH FROM (USED IN) FINANCING ACTIVITIES	(644)	(622)

INCREASE (DECREASE) IN CASH

	(388)	(946)
CASH AT BEGINNING OF PERIOD	2,158	1,661

CASH AT END OF PERIOD

	1,770	715
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(a) Includes contribution to registered pension plans	(147)	(353)
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The notes to the financial statements are an integral part of these financial statements.

CONSOLIDATED BALANCE SHEET

(U.S. GAAP, unaudited)

	As at Mar.31 2007	As at Dec.31 2006
millions of Canadian dollars		
ASSETS		
Current assets		
Cash	1,770	2,158
Accounts receivable, less estimated doubtful accounts	1,986	1,871
Inventories of crude oil and products	801	556
Materials, supplies and prepaid expenses	176	151
Deferred income tax assets	576	573
Total current assets	<u>5,309</u>	5,309
Investments and other long-term assets	641	104
Property, plant and equipment, less accumulated depreciation and depletion	22,509 <u>12,081</u>	22,478 12,021
Property, plant and equipment (net)	<u>10,428</u>	10,457
Goodwill	204	204
Other intangible assets, net	66	67
TOTAL ASSETS	<u>16,648</u>	<u>16,141</u>
LIABILITIES		
Current liabilities		
Short-term debt	171	171
Accounts payable and accrued liabilities (8)(a)	3,349	3,080
Income taxes payable	1,143	1,190
Current portion of long-term debt (7)(b)	1,225	907
Total current liabilities	<u>5,888</u>	5,348
Long-term debt (7)(c)	40	359
Other long-term obligations (8)	1,725	1,683
Deferred income tax liabilities	1,454	1,345
TOTAL LIABILITIES	<u>9,107</u>	<u>8,735</u>
SHAREHOLDERS' EQUITY		
Common shares at stated value (9)(d)	1,655	1,677
Earnings reinvested (10)	6,630	6,462
Accumulated other nonowner changes in equity (11)	(744)	(733)
TOTAL SHAREHOLDERS' EQUITY	<u>7,541</u>	<u>7,406</u>
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	<u>16,648</u>	<u>16,141</u>

(a) Accounts payable and accrued liabilities include amounts to related parties of \$227 million (2006 - \$151 million).

(b) Current portion of long-term debt includes amounts to related parties of \$818 million (2006 - \$500 million).

(c) Long-term debt includes amounts to related parties of nil (2006 - \$318 million).

(d) Number of common shares outstanding was 940 million (2006 - 953 million).

The notes to the financial statements are an integral part of these financial statements.

Approved by the directors May 1, 2007



Chairman, president and
chief executive officer



Controller and
senior vice-president,
finance and administration

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

1. Basis of financial statement presentation

These unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles of the United States of America and follow the same accounting policies and methods of computation as, and should be read in conjunction with, the most recent annual consolidated financial statements. In the opinion of the management, the information furnished herein reflects all known accruals and adjustments necessary for a fair presentation of the financial position of the company as at March 31, 2007, and December 31, 2006, and the results of operations and changes in cash flows for the three months ending March 31, 2007 and 2006. All such adjustments are of a normal recurring nature. The company's exploration and production activities are accounted for under the "successful efforts" method. Certain reclassifications to the prior year have been made to conform to the 2007 presentation.

The results for the three months ending March 31, 2007, are not necessarily indicative of the operations to be expected for the full year.

All amounts are in Canadian dollars unless otherwise indicated.

2. Accounting change for uncertainty in income taxes

Effective January 1, 2007, the company adopted the Financial Accounting Standards Board (FASB) Interpretation No. 48 (FIN 48), "Accounting for Uncertainty in Income Taxes". FIN 48 is an interpretation of FASB Statement No. 109, "Accounting for Income Taxes" and prescribes a comprehensive model for recognizing, measuring, presenting and disclosing in the financial statements uncertain tax positions that the company has taken or expects to take in its income tax returns. Upon the adoption of FIN 48, the company recognized a transition gain of \$14 million in shareholders' equity. The gain reflected the recognition of several refund claims with associated interest, partly offset by increased income tax reserves.

The total amount of unrecognized income tax benefits at January 1, 2007, was \$142 million. The company's effective tax rate will be reduced if any of these tax benefits are subsequently recognized.

The company's tax filings from 2002 to 2006 are subject to examination by the tax authorities. The Canada Revenue Agency (CRA) has proposed certain adjustments to the company's filings for several years in the period 1987 to 2001. Management is currently evaluating those proposed adjustments. Management believes that a number of outstanding matters before 2002 are expected to be resolved in 2007. The impact on unrecognized tax benefits and associated earnings effects, if any, from these matters are not expected to be material.

The company classifies interest on income tax related balances as interest expense or interest income and classifies tax related penalties as operating expense.

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3. Business segments

Three months to March 31 millions of dollars	Natural Resources		Petroleum Products		Chemicals	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	1,139	1,146	4,318	4,278	310	362
Intersegment sales	918	828	506	601	82	88
Investment and other income	135	10	10	8	-	-
	2,192	1,984	4,834	4,887	392	450
EXPENSES						
Exploration (b)	28	10	-	-	-	-
Purchases of crude oil and products	718	662	3,657	3,674	284	314
Production and manufacturing	509	559	291	311	46	53
Selling and general	2	3	233	241	18	20
Federal excise tax	-	-	305	303	-	-
Depreciation and depletion	124	156	61	56	3	3
Financing costs	2	-	-	-	-	-
TOTAL EXPENSES	1,383	1,390	4,547	4,585	351	390
INCOME BEFORE INCOME TAXES	809	594	287	302	41	60
INCOME TAXES	246	197	89	103	13	21
NET INCOME	563	397	198	199	28	39
Export sales to the United States	364	425	222	266	179	216
Cash flows from (used in) operating activities	267	185	(19)	(163)	(52)	(21)
CAPEX (b)	171	217	35	95	3	-
Total assets as at March 31	7,971	7,167	6,737	6,653	495	518
Capital employed as at March 31	4,319	4,383	3,564	3,456	319	331

Three months to March 31 millions of dollars	Corporate and Other		Eliminations		Consolidated	
	2007	2006	2007	2006	2007	2006
REVENUES AND OTHER INCOME						
External sales (a)	-	-	-	-	5,767	5,786
Intersegment sales	-	-	(1,506)	(1,517)	-	-
Investment and other income	22	14	-	-	167	32
	22	14	(1,506)	(1,517)	5,934	5,818
EXPENSES						
Exploration (b)	-	-	-	-	28	10
Purchases of crude oil and products	-	-	(1,506)	(1,516)	3,153	3,134
Production and manufacturing	-	-	-	(1)	846	922
Selling and general	33	74	-	-	286	338
Federal excise tax	-	-	-	-	305	303
Depreciation and depletion	1	1	-	-	189	216
Financing costs	10	5	-	-	12	5
TOTAL EXPENSES	44	80	(1,506)	(1,517)	4,819	4,928
INCOME BEFORE INCOME TAXES	(22)	(66)	-	-	1,115	890
INCOME TAXES	(7)	(22)	-	-	341	299
NET INCOME	(15)	(44)	-	-	774	591
Export sales to the United States	-	-	-	-	765	907
Cash flows from (used in) operating activities	79	(39)	-	-	275	(38)
CAPEX (b)	7	10	-	-	216	322
Total assets as at March 31	1,777	1,029	(332)	(382)	16,648	14,985
Capital employed as at March 31	832	(70)	-	-	9,034	8,100

(a) Includes crude oil sales made by Products in order to optimize refining operations.

(b) Capital and exploration expenditures (CAPEX) include exploration expenses, additions to property, plant, equipment and intangibles and additions to capital leases.

4. Investment and other income

Investment and other income includes gains and losses on asset sales as follows:

millions of dollars	Three months to March 31	
	2007	2006
Proceeds from asset sales	169	27
Book value of assets sold	38	16
Gain/(loss) on asset sales, before tax (a)	131	11
Gain/(loss) on asset sales, after tax (a)	93	8

(a) First quarter 2007 included a gain of \$129 million (\$91 million after tax) from the sale of a producing property.

5. Employee retirement benefits

The components of net benefit cost included in production and manufacturing and selling and general expenses in the consolidated statement of income are as follows:

millions of dollars	Three months to March 31	
	2007	2006
Pension benefits:		
Current service cost	25	25
Interest cost	61	60
Expected return on plan assets	(82)	(75)
Amortization of prior service cost	5	5
Recognized actuarial loss	19	29
Net benefit cost	28	44
Other post-retirement benefits:		
Current service cost	1	2
Interest cost	6	6
Recognized actuarial loss	2	2
Net benefit cost	9	10

6. Financing costs

millions of dollars	Three months to March 31	
	2007	2006
Debt related interest	16	14
Capitalized interest	(7)	(10)
Net interest expense	9	4
Other interest	3	1
Total financing costs	12	5

7. Long-term debt

Issued	Maturity date	Interest rate	As at	As at
			Mar.31 2007	Dec.31 2006
			millions of dollars	
2003	\$250 million due May 26, 2007 and \$250 million due August 26, 2007	Variable	-	-
2003	January 19, 2008	Variable	-	318
Long-term debt			-	318
Capital leases			40	41
Total long-term debt (a)			40	359

(a) These amounts exclude that portion of long-term debt totalling \$1,225 million (December 31, 2006 - \$907 million), which matures within one year and is included in current liabilities.

8. Other long-term obligations

	As at Mar.31 2007	As at Dec.31 2006
millions of dollars		
Employee retirement benefits (a)	905	1,017
Asset retirement obligations and other environmental liabilities (b)	442	438
Other obligations	378	228
Total other long-term obligations	1,725	1,683

(a) Total recorded employee retirement benefits obligations also include \$55 million in current liabilities (December 31, 2006 - \$51 million).

(b) Total asset retirement obligations and other environmental liabilities also include \$97 million in current liabilities (December 31, 2006 - \$97 million).

9. Common shares

	As at Mar.31 2007	As at Dec.31 2006
thousands of shares		
Authorized	1,100,000	1,100,000
Common shares outstanding	939,564	952,988

Effective May 23, 2006, the issued common shares of the company were split on a three-for-one basis and the number of authorized shares was increased from 450 million to 1,100 million. The prior period number of shares outstanding and shares purchased, as well as net income and dividends per share, have been adjusted to reflect the three-for one split.

In 1995 through 2005, the company purchased shares under eleven 12-month normal course issuer bid share repurchase programs, as well as an auction tender. On June 23, 2006, another 12-month normal course issuer bid program was implemented with an allowable purchase of up to 48.8 million shares (five percent of the total on June 21, 2006), less any shares purchased by the employee savings plan and company pension fund. The results of these activities are as shown below:

Year	millions of	
	Shares	Dollars
1995 - 2005	750.1	8,635
2006 - First quarter	14.1	542
- Full year	45.5	1,818
2007 - First quarter	13.6	569
Cumulative purchases to date	809.2	11,022

Exxon Mobil Corporation's participation in the above share repurchase maintained its ownership interest in Imperial at 69.6 percent.

The excess of the purchase cost over the stated value of shares purchased has been recorded as a distribution of earnings reinvested.

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The following table provides the calculation of net income per common share:

	Three months to March 31	
	2007	2006
Net income per common share - basic		
Net income (millions of dollars)	774	591
Weighted average number of common shares outstanding (millions of shares)	948.8	992.9
Net income per common share (dollars)	0.82	0.60
Net income per common share - diluted		
Net income (millions of dollars)	774	591
Weighted average number of common shares outstanding (millions of shares)	948.8	992.9
Effect of employee stock-based awards (millions of shares)	9.5	4.3
Weighted average number of common shares outstanding, assuming dilution (millions of shares)	958.3	997.2
Net income per common share (dollars)	0.81	0.59

10. Earnings reinvested

millions of dollars	Three months to March 31	
	2007	2006
Earnings reinvested at beginning of period	6,462	5,466
Cumulative effect of accounting change (2)	14	-
Net income for the period	774	591
Share purchases in excess of stated value	(545)	(518)
Dividends	(75)	(79)
Earnings reinvested at end of period	6,630	5,460

11. Nonowner changes in shareholders' equity

millions of dollars	Three months to March 31	
	2007	2006
Net income	774	591
Post-retirement benefit liability adjustment (excluding amortization)	(28)	-
Amortization of post retirement benefit liability adjustment included in net periodic benefit costs	17	-
Other nonowner changes in shareholders' equity	(11)	-
Total nonowner changes in shareholders' equity	763	591

OPERATING STATISTICS

(unaudited)

Three months
to March 31

2007 2006

GROSS CRUDE OIL AND NGL PRODUCTION

(thousands of barrels a day)

Cold Lake	144	150
Syncrude	74	51
Conventional	30	33
Total crude oil production	248	234
Natural gas liquids (NGLs) available for sale	18	29
Total crude oil and NGL production	266	263

NET CRUDE OIL AND NGL PRODUCTION

(thousands of barrels a day)

Cold Lake	123	139
Syncrude	63	51
Conventional	22	24
Total crude oil production	208	214
Natural gas liquids (NGLs) available for sale	14	24
Total crude oil and NGL production	222	238

COLD LAKE BLEND SALES (thousands of barrels a day)

194 200

NGL SALES (thousands of barrels a day)

29 40

NATURAL GAS (millions of cubic feet a day)

Production (gross)	525	580
Production (net)	456	520
Sales	478	533

AVERAGE REALIZATIONS AND PRICES (Canadian dollars)

Conventional crude oil realizations (a barrel)	62.25	63.59
NGL realizations (a barrel)	43.68	42.65
Natural gas realizations (a thousand cubic feet)	7.75	9.40
Par crude oil price at Edmonton (a barrel)	67.89	68.88
Heavy crude oil at Hardisty (Bow River, a barrel)	51.34	40.26

PETROLEUM PRODUCTS SALES (millions of litres a day)

Gasolines	30.1	30.9
Heating, diesel and jet fuels	28.4	29.0
Heavy fuel oils	3.9	5.3
Lube oils and other products	5.8	6.7
Net petroleum products sales	68.2	71.9

TOTAL REFINERY THROUGHPUT (thousands of barrels a day)

441 486

REFINERY CAPACITY UTILIZATION (percent)

88 97

PETROCHEMICAL SALES (thousands of tonnes a day)

3.0 3.1

SHARE OWNERSHIP, TRADING AND PERFORMANCE

(unaudited)

Three months
to March 31

	2007	2006
RETURN ON AVERAGE CAPITAL EMPLOYED (a) (rolling 4 quarters, percent)	36.9	35.2
RETURN ON AVERAGE SHAREHOLDERS' EQUITY (rolling 4 quarters, percent)	44.3	43.2
INTEREST COVERAGE RATIO - EARNINGS BASIS (rolling 4 quarters, times covered)	67.5	88.9
SHARE OWNERSHIP		
Outstanding shares (thousands)		
Monthly weighted average	948,751	992,886
At March 31	939,564	983,884
Number of shareholders		
At March 31	13,424	13,926
SHARE PRICES (b)		
Toronto Stock Exchange (Canadian dollars)		
High	43.75	42.28
Low	37.40	35.36
Close at March 31	42.80	41.91
American Stock Exchange (U.S. dollars)		
High	38.29	36.67
Low	31.87	30.54
Close at March 31	37.12	35.85

(a) Return on capital employed is the net income excluding the after-tax cost of financing divided by the average rolling four quarters' capital employed.

(b) Adjusted to reflect the three-for-one share split.

Dividend and share-purchase information	2007	2007	2007	2008
	2nd Qtr.	3rd Qtr.	4th Qtr.	1st Qtr.
Declaration date	May 22	August 28	November 20	January 31
Dividend record date	June 6	September 10	November 30	March 3
Dividend payment date	July 1	October 1	January 1, 2008	April 1
Share purchase cutoff date (cheques for share purchase must be dated and received no later than)	June 15	September 17	December 13	March 17
Investment date (dividend-reinvestment and share-purchase funds are invested by the company on)	July 3	October 2	January 2, 2008	April 2

The declaration of dividends and the dates shown are subject to change by the board of directors.
The company reserves the right to amend, suspend or terminate the dividend-reinvestment and share-purchase plan at any time.
Share-purchase cheques should be made payable to CIBC Mellon Trust Company.
Dividend cheques are normally mailed three to five days prior to payment dates.
Quarterly statements for dividend-reinvestment and share-purchase plan participants are normally mailed two weeks after the investment dates.

For more information

If you have a question about dividend payments, dividend reinvestment, lost dividend cheques, settling an estate, or transferring or replacing share certificates, you can call our transfer agent at 1-800-387-0825. Employees with shares in the Imperial Oil savings plan should call 1-800-668-2648.

Information on the Web

Imperial's Web site (www.imperialoil.ca) contains a wide variety of information about the company, including a complete range of investor information:

Publications

Current and recent annual and interim reports, news releases, the latest management proxy circular, forms *10K* and *10Q*, and the *Information for Investors* fact book

Key dates

Dividend declaration and payment, earnings news releases, annual meeting

Other useful information

Share transfer and replacement information, historical share prices and dividends, earnings sensitivities, crude oil posted prices, dividend reinvestment and share purchase plan

